



শেখ হাসিনার
উদ্যোগ

হবিগঞ্জ পল্লী বিদ্যুৎ সমিতি

শায়েস্তাগঞ্জ, হবিগঞ্জ।



দুর্যোগপত্র: অফিস- ০৮০৩২-২৬৬৪২, অভিযোগ কেন্দ্র: ০৮০৩২-২৬৬৬৩, ই-মেইল: habigonjpbs@yahoo.com, ওয়েবসাইট: www.pbs.habigonj.gov.bd

স্মারক নং-২৭.১২.৩৬৪৪.৫০৫.০৩.০০৬.২৩. ২০৩৯

তারিখঃ ২৭ জ্যৈষ্ঠ ১৪৩০ বঙ্গাব্দ
১০ জুন ২০২৩ খ্রিস্টাব্দ

তত্ত্বাবধায়ক প্রকৌশলী
(এনার্জি অডিট এন্ড ট্যারিফ)- এর কার্যালয়
বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড
ঢাকা।

বিষয়ঃ-মে'২০২৩খ্রিঃ মাসের "আর্থিক ও পরিসংখ্যান প্রতিবেদন" প্রেরণ প্রসঙ্গে।

উপর্যুক্ত বিষয়ের প্রেক্ষিতে আপনার সদয় অবগতি ও পরবর্তী প্রয়োজনীয় ব্যবস্থা গ্রহণের নিমিত্তে অত্র পবিসের মে'২০২৩খ্রিঃ মাসের "আর্থিক ও পরিসংখ্যান প্রতিবেদন" এর সফট কপি ই-মেইল যোগে এবং হার্ডকপি এতদসঙ্গে সংযুক্ত করে প্রেরণ করা হলো।

সংযুক্তিঃ- বর্ণনা মোতাবেক।


(প্রকৌঃ সুজিত কুমার বিশ্বাস)
জেনারেল ম্যানেজার

অনুলিপিঃ-(সদয় অবগতি ও পরবর্তী প্রয়োজনীয় ব্যবস্থা গ্রহণের জন্য)।

- ০১। পরিচালক, পবিস মনিটরিং ও ব্যবস্থাপনা পরিচালন (পূর্বাঞ্চল) পরিদপ্তর, বাপবিবো, ঢাকা।
- ০২। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৩। পরিচালক, আর্থিক মনিটরিং (উঃঅঃ) পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৪। ডিজিএম, সদর দপ্তর-কারিগরি/নোয়াপাড়া/নবীগঞ্জ/বানিয়াচং/চুনাবুঘাট/লাখাই জোনাল অফিস, হবিগঞ্জ পবিস।
- ০৫। এজিএম (সদস্য সেবা/ওএন্ডএম/ইএন্ডসি/প্রশাসন/এইচ আর/অর্থ-রাজস্ব/ওএন্ডএম-বাহবল, আজমিরীগঞ্জ, মাধবপুর, ইনা তগঞ্জ), হবিগঞ্জ পবিস।
- ০৬। অফিস কপি/মাস্টার কপি।


(প্রকৌঃ সুজিত কুমার বিশ্বাস)
জেনারেল ম্যানেজার



FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD,

PBS : HABIGONJ PBS.
 Month Ending : May 2023

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	4,280,586,285.00	4,580,838,233.00	498,455,839.00
02. OTHER OPERATING REVENUE	113,658,363.90	121,781,827.41	14,288,198.00
03. TOTAL OPERATING REVENUE	4,394,244,648.90	4,702,620,060.41	512,744,037.00
04. COST OF PURCHASED POWER	3,344,778,887.00	3,552,226,176.00	412,108,360.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	184,101,492.20	175,058,513.79	14,282,517.83
06. CONSUMER SELLING EXPENSE	179,599,301.00	181,520,303.58	14,349,887.00
07. ADMINISTRATIVE & GENERAL EXPENSE	133,027,066.79	106,529,713.85	7,977,650.75
08. TOTAL OPERATING & MAINTENANCE EXPENSE	3,841,506,746.99	4,015,334,707.22	448,718,415.58
09. DEPRICIATION AND AMORTIZATION EXPENSES	491,355,147.00	619,345,377.00	58,085,109.00
10. TAX EXPENSE	10,796,946.00	11,932,637.48	1,874,487.48
11. INTEREST ON LONG TERM DEBT	175,817,194.00	255,600,557.00	64,901,280.00
12. TOTAL COST OF ELECTRIC SERVICE	4,519,476,033.99	4,902,213,278.70	573,579,292.06
13. OPERATING MARGINS	(125,231,385.09)	(199,593,218.29)	(60,835,255.06)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	90,151,358.90	99,183,259.35	8,189,083.07
16. NON-OPERATING MARGINS-OTHER	5,547,870.00	5,958,076.00	448,035.00
17. MARGINS	(29,532,156.19)	(94,451,882.94)	(52,198,136.99)

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : May 2023

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	157,311,871	262,541	125,938,600	98,653	16,396,755	9,070	14,976,516	29,449
1.2 LT_B(IRRI)	27,406,964	2,770	2,114,051	1,503	11,613,177	524	13,679,736	1,500
1.3 LT_C1(S.INDUSTRY)	17,324,858	1,689	11,923,559	478	2,018,766	210	3,382,533	1,100
1.4 LT_C2(CONS)	1,294,553	80	676,333	31	(21,361)	26	639,581	84
1.5 LT_D1(CI)	9,210,107	4,762	3,030,183	2,540	1,548,997	1,300	4,630,927	276
1.6 LT_D2(SL & WP)	5,674,093	114	411,937	71	417,972	84	4,844,184	120
1.7 LT_D3(BCS)	3,181,974	99	1,409,472	37	654,683	18	1,117,819	18
1.8 LT_E(COM)	61,423,497	19,919	37,062,202	7,923	7,881,654	2,289	16,479,641	7,830
1.9 LT_T(TEMP)	222,195	6	17,015	3	107,118	7	98,062	88
2.1 MT_1(DOM)	(82,008)	2	42,479	1	(124,487)	0	0	0
2.2 MT_2(COM)	7,072,964	19	4,477,158	3	675,933	4	1,919,873	6
2.3 MT_3(INDUSTRY)	58,415,452	102	35,296,846	16	15,185,735	10	7,932,871	31
2.4 MT_4(CONS)	793,667	6	1,060,025	0	(266,358)	0	0	5
2.5 MT_5(GEN)	2,817,110	10	792,407	8	554,221	6	1,470,482	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	1,306,750	21	305,050	26	661,516	4	340,184	3
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	159,097,014	11	148,970,947	2	4,558,470	2	5,567,597	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	0	0	0	0	0	0	0	0
Total :	512,471,061	292,151	373,528,264	111,295	61,862,791	13,554	77,080,006	40,529

	This Month	Year To Date	Part-B-1: Other Information	
Collection	479,976,776	4,518,347,395	1. Number of Elakas Served	
Percent of Collection	96.29 %	98.64 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.23	and without RI 1.17	3. Number of Directors	8
Outstanding of Religious Inst.	25,568,992		4. Number of Employees	698

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : May 2023

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	11,417,874,542.15	31 MEMMERSHIP ISSUED	9,053,746.75
2 ACCUMULATED PROVISIONS FOR DEPR	3,113,171,435.80	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	12,949,559.00
3 NET UTILITY PLANT IN SERVICE	8,304,703,106.35	33 OPERATING MARGINS-PRIOR YEARS	(533,097,891.80)
4 CONSTRUCTION WORK IN PROGRESS	78,282,524.78	34 OPERATING MARGINS-CURRENT YEAR	(199,593,218.29)
5 TOTAL UTILITY PLANT	8,382,985,631.13	35 OPERATING MARGINS-GOVT. SUBSIDY	4,413,290.00
6 DONATION RESERVE FUND	313,153,170.69	36 NON-OPERATING MARGINS-PRIORYEARS	925,452,628.87
7 REPLACEMENT RESERVE FUND	612,399,449.41	37 NON-OPERATING MARGINS-CURRENTYEAR	105,141,335.35
8 CONTRIBUTION TO REB REVOLVING FU	106,821,202.00	38 DONATED CAPITAL & CAPITAL GAIN OR LO	862,341,153.86
9 INVESTMENT IN ASSOCIATED COMPANI	206,045,750.00	39 TOTAL EQUITIES & MARGINS	1,186,660,603.74
10 OTHER SPECIAL FUND	1,692,089,634.50	40 REB LOANS-CASH	5,490,000.00
11 TOTAL INVESTMENTS	2,930,509,206.60	41 REB LOANS-IN KIND	8,376,535,493.22
12 CASH	443,829,099.69	42 REB LOANS-IN KIND-PROVISION	409,775,649.28
13 IMPREST FUND	270,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT	1,500,000,000.00	44 TOTAL LONG TERM DEBT	8,791,801,142.50
15 SPECIAL DEPOSITS	95,085.75	45 CONSUMER DEPOSITS	583,270,254.25
16 ACCOUNTS RECEIVABLE-ELECTRIC	512,471,061.66	46 EMPLOYEES BENEFIT	919,658,872.72
17 ACC.PROV FOR UNCOLLECTBLE A/C-CR	(175,715,554.41)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	234,268,441.95	48 TOTAL OTHER LONG TERM LIABILITIES	1,502,929,126.97
19 MATERIALS & SUPPLIES-ELECTRIC	637,132,743.53	49 ACCOUNTS PAYABLE	293,878,010.63
20 MATERIALS & SUPPLIES-MARCHANDISE	363,589.76	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	67,438,061.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS		52 MATURED INTEREST	
23 TOTAL CURRENT & ACCUED ASSETS	3,220,152,528.93	53 MATURED LONG TERM DEBT	748,786,392.70
24 EXTRAORDINARY PROPERTY LOSSES	58,642,242.60	54 OTHER CURRENT-ACCRUED LIABILITIES	45,292,667.57
25 PRELIMINARY SURVEY/INVESTIGATION C		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,087,957,070.90
26 UNCLASSIFIED EXPENSES	63,857,969.49	56 SECURITY ADVANCES AND DEPOSITS	9,621,576.51
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,546,492,608.00
28 OTHER DEFFERED DEBITS	40,566,124.39	58 OTHER DEFFERED CREDITS	571,251,374.82
29 TOTAL DEFFERED DEBITS	163,066,336.48	59 TOTAL DEFFERED CREDITS	2,127,365,559.03
30 TOTAL ASSETS AND OTHER DEBITS	14,696,713,703.14	60 TOTAL LIABILITIES & OTHER CREDITS	14,696,713,703.14

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : May 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 1	ADB	512,769.20
2. 1.5 Million Project (MCCP-082)	1.5 Million	116,546,484.88
3. 1.5 Million Project (MCCP-082)	GOB	0.00
4. 1.5 Million Project (MCCP-082)	URIDS (DMCS)-090	0.00
5. 1.8 Million Consumer	1.8 Million	1,083,560,525.34
6. 1.8 Million Consumer	GOB	0.00
7. 15 PBS (Ext.&Int)-2nd(West Zone)	West Zone	131,963,144.04
8. 2	ADB	1,048,478.00
9. 2	REE- SDP & ID	0.00
10. 3	ADB	2,718,163.00
11. 4	ADB	2,796,553.00
12. 5	GOB	10,782.66
13. ACRE Pase-4B	FINLAND	163,918,927.90
14. ACRE Pase-4B	KNL	0.00
15. ACRE phase - 5B	GOB	2,650,073.09
16. ACRE phase - 5B	JBIC	(5,579,010.08)
17. ACRE phase -1VB	DFID	34,040,035.00
18. ACRE phase 3A (Exten)	FINLAND	0.00
19. ACRE phase 4C	GOB	49,174,735.00
20. ACRE phase 4C	KFAED	3,019.00
21. ACRE phase 4C	OECF	142,276.49
22. ACRE Phase-1	USAID	0.00
23. ACRE phase-1(Ex)	DFID	2,779.92
24. ACRE phase-1(Ex)	KFAED	0.00
25. ACRE phase-2A	GOB	143,558,270.51
26. ACRE phase-2A	USAID	0.00
27. ACRE phase-3A	CIDA	0.00
28. ACRE phase-3A	GOB	(1,859,356.24)
29. ACRE phase-3B	USAID	(16,884,752.66)
30. ACRE phase-4A	DFID	0.00
31. ACRE phase-4A	GOB	84,042.50
32. ACRE phase-4D	GOB	0.00
33. ACRE phase-5A	IDB	20,294.00
34. ACRE phase-5A	JBIC	12,508.97
35. ACRE phase-5A	NORAD	1,130,817.27
36. BREBCCS (PBS Own Stock)	GOB	46,474,927.71
37. Construction of 33KV Line for PBS S/S	GOB	30,332,358.19
38. Construction of 33KV Line for PBS S/S	OLDT	0.00

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
 Month Ending : May 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. Construction of REB training academy complex	GOB	0.00
40. Consulting service for finan restruc of 45 PBS	GOB	5,341.51
41. CSDP-1-REE	09 PBS Extention (DF	(174.00)
42. CSDP-1-REE	REE (CSDP-1)	(19,405,491.00)
43. DESA Line Renovation	DFID	511,031.71
44. DESA Line Renovation	GOB	0.00
45. Diffusion of Renewable Energy	GOB	0.00
46. Diffusion of Renewable Energy	GOB	0.00
47. Diffusion of Renewable Energy	JBIC	0.00
48. Enhance of irri conec on Boro season 2008	GOB	490,724.00
49. Ext & Int	GOB	67,236,140.35
50. Exten & Inteb of 15 PBS	GOB	992,034.62
51. Exten & Inteb of 15 PBS	KSA	(2,395.00)
52. Exten & Inten of 15 PBS- 2nd phase	GOB	0.00
53. Exten & Inten of 15 PBS- 2nd phase	GOB	4,395,678.30
54. Exten & Inten of 18 PBS	CIDA	3,510,797.00
55. Exten & Inten of 18 PBS	DFID	1,705,087.50
56. Exten & Inten of 18 PBS	GOB	3,153,798.13
57. Exten & Inten of 18 PBS	NORAD	3,109,874.58
58. Exten & Inten of 18 PBS	OEFC	1,629,287.02
59. Exten & Inten of 18 PBS	USAID	7,035,148.12
60. Exten & Inten of 18 PBS -2nd phase	GOB	63,176,197.92
61. Exten & Inten of D System 2nd phase (7000 Km)	EDCF	76,355.58
62. Exten & Inten of D System 2nd phase (7000 Km)	GOB	12,730,163.08
63. Exten & Inten of D System 2nd phase (7000 Km)	GOB	0.00
64. Exten & Inten of D System 2nd phase (7000 Km)	KNL	33,565,698.55
65. Exten of 18 PBS 2nd Phase -GOB	GOB	72,374,453.45
66. Exten of ACRE D Ssystem (5000 Km)	FRANCE	0.00
67. Exten of ACRE D Ssystem (5000 Km)	GOB	3,148,839.69
68. Feasibility Study	KFAED	0.00
69. Feasibility study for Renewable energy dev	GOB	0.00
70. Feasibility study for REprog in ctg hill	FINLAND	595,646,064.98
71. Feasibility study for REprog in ctg hill	GOB	(271,244.68)
72. Flood rehabilitation program	GOB	846,506.95
73. Inten & Expen D Ssystem Of 9 PBS-DFID	GOB	0.00
74. Inten & Expen D Ssystem Of 9 PBS-DFID	GOB	22,223.00
75. Inten & Exten of 12 PBS	GOB	44,583,835.01
76. Inten & Exten of 12 PBS	GOB	5,942,040.12

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : May 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
77. Inten & Exten of 12 PBS	IDB	124,867,573.23
78. Inten& Exten of D system of 9 PBS	GOB	1,460,362.89
79. Intens & Exten Of D System Of PBS	DFID	176,138.50
80. Local fund	GOB	2,816,866.62
81. More Inten & Exten of D Sysrem of 67 PBS	DFID	1,191,729.00
82. More Inten & Exten of D Sysrem of 67 PBS	EDCF	1,437,211.73
83. More Inten & Exten of D Sysrem of 67 PBS	GOB	2,830,239,326.38
84. PBS Own Stock (REB-CCS)	GOB	0.00
85. PDB taken over line	GOB	(2,945,405.73)
86. Promo of the use of renew eng in the RA of BD GOB	REE	0.00
87. Re habi of cyclone damaged D Line	CIDA	0.00
88. Re habi of cyclone damaged D Line	GOB	0.00
89. Re habi of cyclone damaged D Line	USAID	0.00
90. RE through solar energy	GOB	0.00
91. REB Central Facilities	2.5 Million	0.00
92. REB Central Facilities	GOB	0.00
93. REB Central Facilities	IDB	0.00
94. REB Central Facilities	JBIC	0.00
95. REB Central Facilities	KFAED	0.00
96. REB Central Facilities	OECF	949,504.83
97. REECSDP-1	FINLAND	0.00
98. REE-CSDP-11	GOB	0.00
99. REE-CSDP-11	REE-CSDP-2	800,518,011.22
00. Rehab-2	GOB	0.00
01. Rehab-2	REE-CSDP-2	427,355,229.97
02. Renewable Energy Technology -2nd phase	USAID	0.00
03. RENEWABLE ENERGY TECHNOLOGY-DFID	DFID	(15,218.36)
04. RENEWABLE ENERGY TECHNOLOGY-GOB	GOB	188,969.90
05. Socio-eco monitoring & Impact Evau of RE prog	GOB	311,960.53
06. Socio-eco monitoring & Impact Evau of RE prog	GOB	425,975.73
07. System Loss Reduction of taken over line	GOB	1,994,212.22
08. System Loss Reduction of taken over line	GOB	133,685,658.14
09. The institutional dev plan for REB & RE prog	GOB	34,378,304.07
10. The institutional dev plan for REB & RE prog	GOB	1,293,777,488.56
11. Tools	GOB	138,171,293.33
12. UREDS: DCSD, IDA/GOB	GOB	0.00
13. URIDS	GOB	308,229,086.56
	Total =	8,791,801,142.50

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : May 2023

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PHASE	DONOR	Amount
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83. More Inten & Exten of D Sysrem of 67 PBS	GOB	2,830,239,326.38
84. PBS Own Stock (REB-CCS)	GOB	0.00
85. PDB taken over line	GOB	(2,945,405.73)
86. Promo of the use of renew eng in the RA of BD GOB	REE	0.00
87. Re habi of cyclone damaged D Line	CIDA	0.00
88. Re habi of cyclone damaged D Line	GOB	0.00
89. Re habi of cyclone damaged D Line	USAID	0.00
90. RE through solar energy	GOB	0.00
91. REB Central Facilities	2.5 Million	0.00
92. REB Central Facilities	GOB	0.00
93. REB Central Facilities	IDB	0.00
94. REB Central Facilities	JBIC	0.00
95. REB Central Facilities	KFAED	0.00
96. REB Central Facilities	OECF	949,504.83
97. REECSDP-1	FINLAND	0.00
98. REE-CSDP-11	GOB	0.00
99. REE-CSDP-11	REE-CSDP-2	800,518,011.22
00. Rehab-2	GOB	0.00
01. Rehab-2	REE-CSDP-2	427,355,229.97
02. Renewable Energy Technology -2nd phase	USAID	0.00
03. RENEWABLE ENERGY TECHNOLOGY-DFID	DFID	(15,218.36)
04. RENEWABLE ENERGY TECHNOLOGY-GOB	GOB	188,969.90
05. Socio-eco monitoring & Impact Evau of RE prog	GOB	311,960.53
06. Socio-eco monitoring & Impact Evau of RE prog	GOB	425,975.73
07. System Loss Reduction of taken over line	GOB	1,994,212.22
08. System Loss Reduction of taken over line	GOB	133,685,658.14
09. The institutional dev plan for REB & RE prog	GOB	34,378,304.07
10. The institutional dev plan for REB & RE prog	GOB	1,293,777,488.56
11. Tools	GOB	138,171,293.33
12. UREDS: DCSD, IDA/GOB	GOB	0.00
13. URIDS	GOB	308,229,086.56
	Total =	8,791,801,142.50

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
 Month Ending : May 2023

Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	10,495,011,135.99	317,349,468.48	0.00	0.00	10,812,360,604.47
TOTAL ENERGIZED PLANT	10,495,011,135.99	317,349,468.48	0.00	0.00	10,812,360,604.47
LAND & LAND RIGHTS	42,335,992.08	0.00	0.00	0.00	42,335,992.08
STRUCTURE AND IMPROVEMENTS	373,645,357.51	35,383,404.00	0.00	0.00	409,028,761.51
OFFICE FURNITURE & EQUIPMENT	30,630,391.95	1,636,748.00	0.00	0.00	32,267,139.95
TRANSPORTATION EQUIPMENT	46,438,605.00	19,358,300.00	0.00	0.00	65,796,905.00
STORES, TOOLS & LABORATORY EQUIPMENT	44,388,482.26	2,388,329.00	0.00	0.00	46,776,811.26
POWER OPERATED EQUIPMENT	0.00	0.00	0.00	0.00	0.00
COMMUNICATION EQUIPMENT	5,453,268.59	247,084.00	0.00	0.00	5,700,352.59
OTHER EQUIPMENT	3,256,233.29	351,742.00	0.00	0.00	3,607,975.29
TOTAL GENERAL PLANT	546,148,330.68	59,365,607.00	0.00	0.00	605,513,937.68
ELECTRIC PLANT IN SERVICE	11,041,159,466.67	376,715,075.48	0.00	0.00	11,417,874,542.15
ACCUM. PROV. FOR DEPRECIATION	(2,577,870,132.80)	(535,301,303.00)	0.00	0.00	(3,113,171,435.80)
NET UTILITY PLANT IN SERVICE	8,463,289,333.87	(158,586,227.52)	0.00	0.00	8,304,703,106.35
CONSTRUCTION WORK IN PROGRESS	226,249,236.18	(147,966,711.40)	0.00	0.00	78,282,524.78
TOTAL UTILITY PLANT	8,689,538,570.05	(306,552,938.92)	0.00	0.00	8,382,985,631.13

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
Month Ending : May 2023

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	446,268	37,379,328	226,081,221	0	4841569	322,734,356	1,784,096,219
1.2 LT_B(IRRI)	2,826	332,146	2,708,840	0	29184	17,666,283	87,328,777
1.3 LT_C1(S.INDUSTRY)	1,882	1,138,699	12,270,545	0	20370	9,742,635	97,452,759
1.4 LT_C2(CONS)	129	46,853	719,495	0	1105	297,432	4,482,482
1.5 LT_D1(CI)	7,657	716,408	5,518,304	0	82945	6,237,606	44,300,356
1.6 LT_D2(SL & WP)	136	47,972	465,908	0	1455	563,559	4,930,888
1.7 LT_D3(BCS)	152	224,277	2,071,754	0	1501	2,332,841	19,670,664
1.8 LT_E(COM)	36,710	4,482,766	57,740,911	0	395253	45,164,745	534,193,655
1.9 LT_T(TEMP)	9	969	22,146	0	149	21,346	407,665
2.1 MT_1(DOM)	2	2,836	42,479	0	23	29,377	379,996
2.2 MT_2(COM)	19	409,740	4,477,158	0	222	4,669,837	46,440,296
2.3 MT_3(INDUSTRY)	102	3,290,941	35,294,880	0	1109	35,699,445	348,470,889
2.4 MT_4(CONS)	6	70,829	1,060,025	0	56	878,608	11,972,345
2.5 MT_5(GEN)	10	70,732	792,407	0	107	682,968	7,132,162
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	21	36,679	305,050	0	220	424,393	3,222,875
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	11	14,833,436	148,970,947	0	119	174,897,403	1,582,580,353
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	87	39,764	513,769	0	955	336,644	3,775,852
Total Sale of Electricity	496,027	63,124,375	498,455,839		5376342	622,379,478	4,580,838,233

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD,

Month Ending : May 2023

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
SHISTAGONJ.	0	0	0.000		0.000	23-May-12	0.000	0.000
Chunarughat Feeder	4,618,242	44,772,845	0.000		0.000	23-May-12	0.000	0.000
NABIGONJ.	0	0	0.000		0.000	30-May-12	0.000	0.000
BANIACHONG-01	0	0	0.000		0.000	27-May-12	0.000	0.000
Madhabpur Feeder-03	7,021,062	61,363,658	0.000		0.000	22-May-00	0.000	0.000
Jamuna	7,569,385	85,016,782	0.000		0.000	22-May-12	0.000	0.000
Bibiyana (PGCB)	34,100	339,089	0.000		0.000		0.000	0.000
Madhabpur Feeder-02	5,030,336	55,847,131	0.000		0.000		0.000	0.000
Shaistagonj Feeder	10,863,381	119,057,753	0.000		0.000		0.000	0.000
Madhabpur Feeder-01	4,220,116	51,284,304	0.000		0.000		0.000	0.000
Balikhali Feeder	0	0	0.000		0.000		0.000	0.000
Nasratpur 11 MW IPP	5,132,304	43,139,904	0.000		0.000		0.000	0.000
Moullovibazar PBS	0	0	0.000		0.000		0.000	0.000
Bahubal-1 Feeder	4,733,851	49,428,536	0.000		0.000		0.000	0.000
Solar	0	16,253	0.000		0.000		0.000	0.000
Lakhai M-50497990	5,393,445	50,668,528	0.000		0.000		0.000	0.000
Bahubal-2 M-50148493	5,720,177	49,099,117	0.000		0.000		0.000	0.000
Habigonj BISIC-M-91	6,595,719	61,955,035	0.000		0.000		0.000	0.000
Total :	66,932,118	671,988,935	0.000		0.000		0.000	0.000
Total KWH Sold :	63,124,375	622,379,478	REMARKS					
KWH Loss :	3,807,743	49,609,457						
Percent Loss:	5.69 %	7.38 %						

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : May 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
SHISTAGONJ	4,434,353	43,543,346	11.000	27-May-23	15.000	10-Oct-22	650.000	3,132.000
MADHABPUR-1	16,262,222	170,222,825	32.000	26-May-23	32.300	8-Aug-22	2,205.000	18,366.000
NABIGONJ (Unit-01)	3,065,273	31,384,328	8.500	20-May-23	9.300	13-Sep-22	926.000	11,283.000
BANIACHONG (U-1)	3,627,443	37,370,191	8.500	29-May-23	9.300	28-Sep-22	1,088.000	11,600.000
NABIGONJ (Unit-02)	3,099,840	29,241,072	5.200	21-May-23	6.800	14-Sep-22	1,053.000	7,960.000
BANIACHONG (U-2)	929,760	7,359,840	3.500	19-May-23	3.500	19-May-23	238.000	2,688.000
BALI KHAL	0	0	0.000		0.000		0.000	0.000
CHUNARUGHAT-1	4,251,490	42,536,230	11.000	26-May-23	11.600	19-Sep-22	1,064.000	12,077.000
MADHABPUR-2	6,438,313	77,190,297	16.000	29-May-23	18.300	14-Aug-22	887.000	9,020.000
LAKHAI	2,875,784	27,692,389	7.500	19-May-23	8.100	20-Sep-22	639.000	7,749.000
Bahubal-1	2,889,120	24,677,280	5.300	22-May-23	7.000	11-Sep-22	798.000	9,609.000
Azmirigonj	1,934,880	19,290,240	4.500	15-May-23	5.300	10-Sep-22	549.000	5,522.000
Habigonj BISIC	2,317,479	22,027,414	6.500	16-May-23	6.900	22-Sep-22	772.000	7,022.000
Madhabpur-3	3,080,400	28,869,360	6.000	14-May-23	6.100	12-Sep-22	720.000	8,360.000
Nabigonj (Unit-3)	1,513,368	15,487,104	4.500	27-May-23	4.600	12-Sep-22	485.000	3,517.000
Chunarughat (Unit-2)	2,114,664	20,099,976	5.000	18-May-23	5.200	20-Sep-22	661.000	7,297.000
Baniachong (Unit-3)	1,270,968	12,607,920	4.500	26-May-23	4.500	26-May-23	360.000	2,159.000
Bahubal-2	2,666,400	24,980,400	6.500	14-May-23	6.500	14-May-23	686.000	7,375.000
Madhabpur-04	2,560,800	24,088,800	5.000	31-May-23	5.300	22-Sep-22	550.000	6,505.000
Total :	65,332,557	658,669,012	151.000		165.600		4,331.000	141,241.000
Total KWH Sold :	63,124,375	622,379,478	REMARKS :					
KWH Loss :	2,208,182	36,289,534						
Percent Loss:	3.38 %	5.51 %						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
Month Ending : May 2023

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,769	21,490	536,323
2. Services Removed	0	0	3,841
3. Services in Place	////////////////////	////////////////////	532,482
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	491,953
6. Houses Wired	1,739	21,460	536,293
7. Wired Houses Inspected	1,769	21,490	536,323
8. Total No of Villages *() in PBS Area & Electrified	0	0	2,184
9. Kilometers of Lines Constructed - REB	0.000	0.000	6,445.512
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	496.928
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	496.928
12. Kilometers of Lines Constructed - PBS	0.552	84.118	1,081.015
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	0.552	84.118	8,023.455
14. Total Kilometers of Lines Energized	0.552	84.118	8,023.454

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : May 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_C ONSUMER S (This Month)	22. STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	1,572	483,250	0	2,739	480,511	1,572	483,249
1.2.1 DTW	0	290	0	13	277	0	290
1.2.2 STW	5	3,005	0	32	2,973	5	3,005
1.2.3 LLP	0	611	0	5	606	0	611
1.3 LT_C1(S.INDUSTRY)	7	2,485	0	54	2,431	7	2,485
1.4 LT_C2(CONS)	0	157	0	0	157	0	157
1.5 LT_D1(CI)	25	7,723	0	67	7,656	25	7,723
1.6 LT_D2(SL & WP)	0	655	0	105	550	0	655
1.7 LT_D3(BCS)	29	163	0	0	163	29	164
1.8 LT_E(COM)	129	37,754	0	826	36,928	129	37,754
1.9 LT_T(TEMP)	0	30	0	0	30	0	30
2.1 MT_1(DOM)	0	2	0	0	2	0	2
2.2 MT_2(COM)	0	14	0	0	14	0	14
2.3 MT_3(INDUSTRY)	2	128	0	0	128	2	128
2.4 MT_4(CONS)	0	8	0	0	8	0	8
2.5 MT_5(GEN)	0	10	0	0	10	0	10
2.6 MT_6(TEMP)	0	2	0	0	2	0	2
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	25	0	0	25	0	25
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	11	0	0	11	0	11
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	1,769	536,323	0	3,841	532,482	1,769	536,323

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : May 2023

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	9,070	2,035	12,674
1.2.1 DTW	0	34	8	95
1.2.2 STW	0	423	71	594
1.2.3 LLP	0	71	19	319
1.3 LT_C1(S.INDUSTRY)	0	210	33	92
1.4 LT_C2(CONS)	0	26	3	5
1.5 LT_D1(CI)	0	1,300	10	90
1.6 LT_D2(SL & WP)	0	84	6	1
1.7 LT_D3(BCS)	0	18	4	3
1.8 LT_E(COM)	0	2,289	442	1,813
1.9 LT_T(TEMP)	0	7	1	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	4	0	0
2.3 MT_3(INDUSTRY)	0	10	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	6	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	2	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	13,554	2,632	15,686

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : May 2023

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	419,301,858	0	0	0	419,301,858
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	(6,082,999)	(6,547,550)	(9,925,548)	102,867,751	(125,423,848)
Total :	413,218,859	(6,547,550)	(9,925,548)	(102,867,751)	293,878,010

FINANCIAL AND STATISTICAL REPORT

PBS:HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD.

Month Ending : May 2023

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	2,257,794
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	1,187,919
3. Amount Written Off But Not Recovered (1-2)	1,069,875
4. Amount Recovered (Cumulative As On Reporting Date)	1,194,562
5. Amount Recovered During the Reporting Year (4-2)	6,643
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	0.62 %

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



20.05.23

AGM FINANCE

DATE



GENERAL MANAGER

DATE

পকৌঃ সুজিত কুমার বিশ্বাস

জেনারেল ম্যানেজার
হবিগঞ্জ পবিস।