

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : June 2023

Part-A : Statement of Revenue and Expenses

| ITEMS | Year To Date | | This Month |
|--|------------------|------------------|-----------------|
| | Last Year | This Year | |
| 01. SALE OF ELECTRICITY | 4,690,281,607.00 | 4,983,417,602.00 | 402,579,369.00 |
| 02. OTHER OPERATING REVENUE | 128,900,651.04 | 136,183,945.41 | 14,402,118.00 |
| 03. TOTAL OPERATING REVENUE | 4,819,182,258.04 | 5,119,601,547.41 | 416,981,487.00 |
| 04. COST OF PURCHASED POWER | 3,519,084,882.00 | 3,893,810,961.00 | 341,584,785.00 |
| 05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE | 206,268,556.37 | 197,744,387.45 | 22,685,873.66 |
| 06. CONSUMER SELLING EXPENSE | 199,913,181.00 | 195,231,394.58 | 13,711,091.00 |
| 07. ADMINISTRATIVE & GENERAL EXPENSE | 132,894,106.39 | 116,245,168.57 | 9,715,454.72 |
| 08. TOTAL OPERATING & MAINTENANCE EXPENSE | 4,058,160,725.76 | 4,403,031,911.60 | 387,697,204.38 |
| 09. DEPRICIATION AND AMORTIZATION EXPENSES | 546,659,098.00 | 677,513,209.00 | 58,167,832.00 |
| 10. TAX EXPENSE | 12,465,187.00 | 14,136,940.54 | 2,204,303.06 |
| 11. INTEREST ON LONG TERM DEBT | 175,817,194.00 | 255,600,557.00 | 0.00 |
| 12. TOTAL COST OF ELECTRIC SERVICE | 4,793,102,204.76 | 5,350,282,618.14 | 448,069,339.44 |
| 13. OPERATING MARGINS | 26,080,053.28 | (230,681,070.73) | (31,087,852.44) |
| 14. GOVERNMENT SUBSIDY | 0.00 | 0.00 | 0.00 |
| 15. NON-OPERATING MARGINS-INTEREST | 57,344,104.56 | 77,687,534.81 | (21,495,724.54) |
| 16. NON-OPERATING MARGINS-OTHER | 5,885,831.00 | 6,713,394.00 | 755,318.00 |
| 17. MARGINS | 89,309,988.84 | (146,280,141.92) | (51,828,258.98) |

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2023

Part-B: Aging of Consumer Accounts Receivable -Electric

| Class of Service | Total Recv. Amt. | Current | | Over 30 Days | | Over 90 Days | | Number Now Disc. |
|-----------------------|------------------|---------|-------------|--------------|------------|--------------|------------|------------------|
| | | Number | Amount | Number | Amount | Number | Amount | |
| 1.1 LT_A(DOM) | 120,085,211 | 252,251 | 101,007,842 | 69,052 | 7,043,207 | 3,811 | 12,034,162 | 29,043 |
| 1.2 LT_B(IRRI) | 15,042,270 | 2,388 | 955,601 | 1,482 | 2,910,490 | 560 | 11,176,179 | 1,891 |
| 1.3 LT_C1(S.INDUSTRY) | 12,041,266 | 1,676 | 7,474,440 | 422 | 914,128 | 87 | 3,652,698 | 1,102 |
| 1.4 LT_C2(CONS) | 1,059,974 | 84 | 504,197 | 26 | 60,664 | 18 | 495,113 | 90 |
| 1.5 LT_D1(CI) | 5,071,762 | 4,186 | 2,347,092 | 1,253 | 492,276 | 328 | 2,232,394 | 280 |
| 1.6 LT_D2(SL & WP) | 4,324,077 | 99 | 247,778 | 43 | 272,721 | 45 | 3,803,578 | 127 |
| 1.7 LT_D3(BCS) | 2,902,095 | 95 | 1,262,687 | 27 | 437,783 | 16 | 1,201,625 | 21 |
| 1.8 LT_E(COM) | 50,458,502 | 20,640 | 32,094,956 | 6,341 | 4,257,097 | 1,139 | 14,106,449 | 7,690 |
| 1.9 LT_T(TEMP) | 219,017 | 5 | 8,922 | 2 | 106,984 | 8 | 103,111 | 88 |
| 2.1 MT_1(DOM) | (113,256) | 2 | 25,384 | 0 | (138,640) | 0 | 0 | 0 |
| 2.2 MT_2(COM) | 6,277,095 | 18 | 3,729,619 | 3 | 775,441 | 2 | 1,772,035 | 6 |
| 2.3 MT_3(INDUSTRY) | 45,063,971 | 92 | 18,248,940 | 20 | 14,140,590 | 9 | 12,674,441 | 34 |
| 2.4 MT_4(CONS) | 898,658 | 5 | 1,105,285 | 1 | (206,627) | 0 | 0 | 5 |
| 2.5 MT_5(GEN) | 1,695,537 | 4 | 537,892 | 4 | 483,178 | 1 | 674,467 | 0 |
| 2.6 MT_6(TEMP) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.7 MT_7(BCS) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.8 MT_8(IRRI) | 866,589 | 21 | 138,077 | 18 | 405,778 | 14 | 322,734 | 3 |
| 3.1 HT_1(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.2 HT_2(COM) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.3 HT_3(INDUSTRY) | 125,814,197 | 11 | 123,918,988 | 1 | 184,786 | 1 | 1,710,423 | 1 |
| 3.4 HT_4(CONS) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4.1 EHT_1(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4.2 EHT_2(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5. SOLAR PV SYSTEMS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6. RESALE TO OTHER PB | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total : | 391,706,965 | 281,577 | 293,607,700 | 78,695 | 32,139,856 | 6,039 | 65,959,409 | 40,381 |

| | This Month | Year To Date | Part-B-1: Other Information | |
|--------------------------------|-------------------|---------------------|------------------------------------|-----|
| Collection | 523,343,464 | 5,041,690,859 | 1. Number of Elakas Served | 7 |
| Percent of Collection | 130.00 % | 101.17 % | 2. Number of Lady Advisors | 3 |
| Month Rev. Outstanding | 0.94 | and without RI 0.90 | 3. Number of Directors | 10 |
| Outstanding of Religious Inst. | 15,958,758 | | 4. Number of Employees | 710 |

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : June 2023

Part-C : Balance Sheet

| Assets & Other Debits | Amount | Liabilities & Other Credits | Amount |
|---------------------------------------|-------------------|---|-------------------|
| 1 ELECTRIC PLANT IN SERVICE | 11,498,685,961.17 | 31 MEMBERSHIP ISSUED | 9,053,746.75 |
| 2 ACCUMULATED PROVISIONS FOR DEPR | 3,163,830,571.80 | 32 MEMBERSHIP SUBSCRIBED-NOT ISSUED | 13,054,209.00 |
| 3 NET UTILITY PLANT IN SERVICE | 8,334,855,389.37 | 33 OPERATING MARGINS-PRIOR YEARS | (533,097,891.80) |
| 4 CONSTRUCTION WORK IN PROGRESS | 57,274,449.13 | 34 OPERATING MARGINS-CURRENT YEAR | (230,681,070.73) |
| 5 TOTAL UTILITY PLANT | 8,392,129,838.50 | 35 OPERATING MARGINS-GOVT. SUBSIDY | 4,413,290.00 |
| 6 DONATION RESERVE FUND | 337,440,673.12 | 36 NON-OPERATING MARGINS-PRIORYEARS | 925,452,628.87 |
| 7 REPLACEMENT RESERVE FUND | 632,165,948.55 | 37 NON-OPERATING MARGINS-CURRENTYEAR | 84,400,928.81 |
| 8 CONTRIBUTION TO REB REVOLVING FU | 53,787,000.00 | 38 DONATED CAPITAL & CAPITAL GAIN OR LO | 910,766,610.86 |
| 9 INVESTMENT IN ASSOCIATED COMPANI | 206,045,750.00 | 39 TOTAL EQUITIES & MARGINS | 1,183,362,451.76 |
| 10 OTHER SPECIAL FUND | 1,696,080,912.55 | 40 REB LOANS-CASH | |
| 11 TOTAL INVESTMENTS | 2,925,520,284.22 | 41 REB LOANS-IN KIND | 8,392,125,048.30 |
| 12 CASH | 636,730,745.06 | 42 REB LOANS-IN KIND-PROVISION | 388,091,359.16 |
| 13 IMPREST FUND | 270,000.00 | 43 REB LOANS-OTHER | |
| 14 TEMPORARY CASH INVESTMENT | 1,417,760,000.00 | 44 TOTAL LONG TERM DEBT | 8,780,216,407.46 |
| 15 SPECIAL DEPOSITS | 95,085.75 | 45 CONSUMER DEPOSITS | 584,543,510.25 |
| 16 ACCOUNTS RECEIVABLE-ELECTRIC | 391,706,966.61 | 46 EMPLOYEES BENEFIT | 963,282,423.96 |
| 17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR | (177,724,002.41) | 47 SELF INSURANCE RESERVE | |
| 18 OTHER ACCOUNTS RECEIVABLE | 565,492,456.95 | 48 TOTAL OTHER LONG TERM LIABILITIES | 1,547,825,934.21 |
| 19 MATERIALS & SUPPLIES-ELECTRIC | 711,320,569.74 | 49 ACCOUNTS PAYABLE | 572,801,157.63 |
| 20 MATERIALS & SUPPLIES-MARCHANDISE | 363,589.76 | 50 CONSUMER FOR IRRIGATION | |
| 21 PREPAYMENTS | 1,880,954.00 | 51 ACCRUED TAXES | |
| 22 OTHER CURRENT & ACCRUED ASSETS | .00 | 52 MATURED INTEREST | 20,901,280.00 |
| 23 TOTAL CURRENT & ACCUED ASSETS | 3,547,896,365.46 | 53 MATURED LONG TERM DEBT | 727,885,112.70 |
| 24 EXTRAORDINARY PROPERTY LOSSES | 59,445,721.60 | 54 OTHER CURRENT-ACCRUED LIABILITIES | 44,044,576.59 |
| 25 PRELIMINARY SURVEY/INVESTIGATION C | | 55 TOTAL CURRENT-ACCRUED LIABILITIES | 1,365,632,126.92 |
| 26 UNCLASSIFIED EXPENSES | 50,692,958.49 | 56 SECURITY ADVANCES AND DEPOSITS | 9,621,576.51 |
| 27 TEMPORARY FACILITIES | | 57 CONSUMER ADVANCES FOR CONSTRUCTIO | 1,499,455,887.00 |
| 28 OTHER DEFFERED DEBITS | 29,695,550.27 | 58 OTHER DEFFERED CREDITS | 619,266,334.68 |
| 29 TOTAL DEFFERED DEBITS | 139,834,230.36 | 59 TOTAL DEFFERED CREDITS | 2,128,343,798.19 |
| 30 TOTAL ASSETS AND OTHER DEBITS | 15,005,380,718.54 | 60 TOTAL LIABILITIES & OTHER CREDITS | 15,005,380,718.54 |

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2023

Part-C/1 : Details of Total Long Term Debt

| PHASE | DONOR | Amount |
|---|------------------|------------------|
| 1. 1 | ADB | 512,769.20 |
| 2. 1.5 Million Project (MCCP-082) | 1.5 Million | 116,546,484.88 |
| 3. 1.5 Million Project (MCCP-082) | GOB | 0.00 |
| 4. 1.5 Million Project (MCCP-082) | URIDS (DMCS)-090 | 0.00 |
| 5. 1.8 Million Consumer | 1.8 Million | 1,083,560,525.34 |
| 6. 1.8 Million Consumer | GOB | 0.00 |
| 7. 15 PBS (Ext.&Int)-2nd(West Zone) | West Zone | 131,963,144.04 |
| 8. 2 | ADB | 1,048,478.00 |
| 9. 2 | REE- SDP & ID | 0.00 |
| 10. 3 | ADB | 2,718,163.00 |
| 11. 4 | ADB | 2,796,553.00 |
| 12. 5 | GOB | 10,782.66 |
| 13. ACRE Pase-4B | FINLAND | 163,918,927.90 |
| 14. ACRE Pase-4B | KNL | 0.00 |
| 15. ACRE phase - 5B | GOB | 2,650,073.09 |
| 16. ACRE phase - 5B | JBIC | (5,579,010.08) |
| 17. ACRE phase -1VB | DFID | 34,040,035.00 |
| 18. ACRE phase 3A (Exten) | FINLAND | 0.00 |
| 19. ACRE phase 4C | GOB | 49,174,735.00 |
| 20. ACRE phase 4C | KFAED | 3,019.00 |
| 21. ACRE phase 4C | OEFC | 142,276.49 |
| 22. ACRE Phase-1 | USAID | 0.00 |
| 23. ACRE phase-1(Ex) | DFID | 2,779.92 |
| 24. ACRE phase-1(Ex) | KFAED | 0.00 |
| 25. ACRE phase-2A | GOB | 143,558,270.51 |
| 26. ACRE phase-2A | USAID | 0.00 |
| 27. ACRE phase-3A | CIDA | 0.00 |
| 28. ACRE phase-3A | GOB | (1,859,356.24) |
| 29. ACRE phase-3B | USAID | (16,884,752.66) |
| 30. ACRE phase-4A | DFID | 0.00 |
| 31. ACRE phase-4A | GOB | 84,042.50 |
| 32. ACRE phase-4D | GOB | 0.00 |
| 33. ACRE phase-5A | IDB | 20,294.00 |
| 34. ACRE phase-5A | JBIC | 12,508.97 |
| 35. ACRE phase-5A | NORAD | 1,130,817.27 |
| 36. BREBCCS (PBS Own Stock) | GOB | 56,299,624.79 |
| 37. Construction of 33KV Line for PBS S/S | GOB | 30,332,358.19 |
| 38. Construction of 33KV Line for PBS S/S | OLDT | 0.00 |

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2023

Part-C/1 : Details of Total Long Term Debt

| PHASE | DONOR | Amount |
|--|----------------------|-----------------|
| 39. Construction of REB training academy complex | GOB | 0.00 |
| 40. Consulting service for finan restruc of 45 PBS | GOB | 5,341.51 |
| 41. CSDP-1-REE | 09 PBS Extention (DF | (174.00) |
| 42. CSDP-1-REE | REE (CSDP-1) | (19,405,491.00) |
| 43. DESA Line Renovation | DFID | 511,031.71 |
| 44. DESA Line Renovation | GOB | 0.00 |
| 45. Diffusion of Renewable Energy | GOB | 0.00 |
| 46. Diffusion of Renewable Energy | GOB | 0.00 |
| 47. Diffusion of Renewable Energy | JBIC | 0.00 |
| 48. Enhance of irri conec on Boro season 2008 | GOB | 490,724.00 |
| 49. Ext & Int | GOB | 67,236,140.35 |
| 50. Exten & Inteb of 15 PBS | GOB | 992,034.62 |
| 51. Exten & Inteb of 15 PBS | KSA | (2,395.00) |
| 52. Exten & Inten of 15 PBS- 2nd phase | GOB | 0.00 |
| 53. Exten & Inten of 15 PBS- 2nd phase | GOB | 4,395,678.30 |
| 54. Exten & Inten of 18 PBS | CIDA | 3,510,797.00 |
| 55. Exten & Inten of 18 PBS | DFID | 1,705,087.50 |
| 56. Exten & Inten of 18 PBS | GOB | 3,153,798.13 |
| 57. Exten & Inten of 18 PBS | NORAD | 3,109,874.58 |
| 58. Exten & Inten of 18 PBS | OECF | 1,629,287.02 |
| 59. Exten & Inten of 18 PBS | USAID | 7,035,148.12 |
| 60. Exten & Inten of 18 PBS -2nd phase | GOB | 63,176,197.92 |
| 61. Exten & Inten of D System 2nd phase (7000 Km) | EDCF | 76,355.58 |
| 62. Exten & Inten of D System 2nd phase (7000 Km) | GOB | 12,730,163.08 |
| 63. Exten & Inten of D System 2nd phase (7000 Km) | GOB | 0.00 |
| 64. Exten & Inten of D System 2nd phase (7000 Km) | KNL | 33,565,698.55 |
| 65. Exten of 18 PBS 2nd Phase -GOB | GOB | 72,374,453.45 |
| 66. Exten of ACRE D Syestem (5000 Km) | FRANCE | 0.00 |
| 67. Exten of ACRE D Syestem (5000 Km) | GOB | 3,148,839.69 |
| 68. Feasibility Study | KFAED | 0.00 |
| 69. Feasibility study for Renewable energy dev | GOB | 0.00 |
| 70. Feasibility study for REprog in ctg hill | FINLAND | 595,646,064.98 |
| 71. Feasibility study for REprog in ctg hill | GOB | (271,244.68) |
| 72. Flood rehabiliation program | GOB | 846,506.95 |
| 73. Inten & Expen D System Of 9 PBS-DFID | GOB | 0.00 |
| 74. Inten & Expen D System Of 9 PBS-DFID | GOB | 22,223.00 |
| 75. Inten & Exten of 12 PBS | GOB | 44,583,835.01 |
| 76. Inten & Exten of 12 PBS | GOB | 5,942,040.12 |

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2023

Part-C/1 : Details of Total Long Term Debt

| PHASE | DONOR | Amount |
|---|----------------|-------------------------|
| 77. Inten & Exten of 12 PBS | IDB | 124,867,573.23 |
| 78. Inten& Exten of D system of 9 PBS | GOB | 1,460,362.89 |
| 79. Intens & Exten Of D System Of PBS | DFID | 176,138.50 |
| 80. Local fund | GOB | 2,816,866.62 |
| 81. More Inten & Exten of D Sysrem of 67 PBS | DFID | 1,191,729.00 |
| 82. More Inten & Exten of D Sysrem of 67 PBS | EDCF | 1,437,211.73 |
| 83. More Inten & Exten of D Sysrem of 67 PBS | GOB | 2,830,239,326.38 |
| 84. PBS Own Stock (REB-CCS) | GOB | 0.00 |
| 85. PDB taken over line | GOB | (2,945,405.73) |
| 86. Promo of the use of renew eng in the RA of BD GOB | REE | 0.00 |
| 87. Re habi of cyclone damaged D Line | CIDA | 0.00 |
| 88. Re habi of cyclone damaged D Line | GOB | 0.00 |
| 89. Re habi of cyclone damaged D Line | USAID | 0.00 |
| 90. RE through solar energy | GOB | 0.00 |
| 91. REB Central Facilities | 2.5 Million | 0.00 |
| 92. REB Central Facilities | GOB | 0.00 |
| 93. REB Central Facilities | IDB | 0.00 |
| 94. REB Central Facilities | JBIC | 0.00 |
| 95. REB Central Facilities | KFAED | 0.00 |
| 96. REB Central Facilities | OEFC | 949,504.83 |
| 97. REECSDP-1 | FINLAND | 0.00 |
| 98. REE-CSDP-11 | GOB | 0.00 |
| 99. REE-CSDP-11 | REE-CSDP-2 | 800,518,011.22 |
| 00. Rehab-2 | GOB | 0.00 |
| 01. Rehab-2 | REE-CSDP-2 | 427,355,229.97 |
| 02. Renewable Energy Technology -2nd phase | USAID | 0.00 |
| 03. RENEWABLE ENERGY TECHNOLOGY-DFID | DFID | (15,218.36) |
| 04. RENEWABLE ENERGY TECHNOLOGY-GOB | GOB | 188,969.90 |
| 05. Socio-eco monitoring & Impact Evau of RE prog | GOB | 311,960.53 |
| 06. Socio-eco monitoring & Impact Evau of RE prog | GOB | 425,975.73 |
| 07. System Loss Reduction of taken over line | GOB | 1,994,212.22 |
| 08. System Loss Reduction of taken over line | GOB | 133,685,658.14 |
| 09. The institutional dev plan for REB & RE prog | GOB | 34,378,304.07 |
| 10. The institutional dev plan for REB & RE prog | GOB | 1,294,052,346.56 |
| 11. Tools | GOB | 116,487,003.21 |
| 12. UREDS: DCSD, IDA/GOB | GOB | 0.00 |
| 13. URIDS | GOB | 308,229,086.56 |
| | Total = | 8,780,216,407.46 |

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2023

Part-C/2 : Changes in Utlity Plant

| Description | Balance Beginning Year | Additions Year To Date | Retirement Year To Date | Adjustment and Transfer | Current Balance |
|--------------------------------------|---------------------------------------|---------------------------------------|--|--|----------------------------|
| REBNEW LINE CONSTRUCTION | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| TOTAL PLANT-NOT CLASSIFIED | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| DISTRIBUTION PLANT-CLASSIFIED | 10,495,011,135.99 | 395,132,268.50 | 0.00 | 0.00 | 10,890,143,404.49 |
| TOTAL ENERGIZED PLANT | 10,495,011,135.99 | 395,132,268.50 | 0.00 | 0.00 | 10,890,143,404.49 |
| LAND & LAND RIGHTS | 42,335,992.08 | 0.00 | 0.00 | 0.00 | 42,335,992.08 |
| STRUCTURE AND IMPROVEMENTS | 373,645,357.51 | 35,438,984.00 | 0.00 | 0.00 | 409,084,341.51 |
| OFFICE FURNITURE & EQUIPMENT | 30,630,391.95 | 1,704,468.00 | 0.00 | 0.00 | 32,334,859.95 |
| TRANSPORTATION EQUIPMENT | 46,438,605.00 | 19,358,300.00 | 0.00 | 0.00 | 65,796,905.00 |
| STORES, TOOLS & LABORATORY EQUIPMENT | 44,388,482.26 | 5,077,468.00 | 0.00 | 0.00 | 49,465,950.26 |
| POWER OPERATED EQUIPMENT | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| COMMUNICATION EQUIPMENT | 5,453,268.59 | 269,964.00 | 0.00 | 0.00 | 5,723,232.59 |
| OTHER EQUIPMENT | 3,256,233.29 | 545,042.00 | 0.00 | 0.00 | 3,801,275.29 |
| TOTAL GENERAL PLANT | 546,148,330.68 | 62,394,226.00 | 0.00 | 0.00 | 608,542,556.68 |
| ELECTRIC PLANT IN SERVICE | 11,041,159,466.67 | 457,526,494.50 | 0.00 | 0.00 | 11,498,685,961.17 |
| ACCUM. PROV. FOR DEPRECIATION | (2,577,870,132.80) | (585,960,439.00) | 0.00 | 0.00 | (3,163,830,571.80) |
| NET UTILITY PLANT IN SERVICE | 8,463,289,333.87 | (128,433,944.50) | 0.00 | 0.00 | 8,334,855,389.37 |
| CONSTRUCTION WORK IN PROGRESS | 226,249,236.18 | (168,974,787.05) | 0.00 | 0.00 | 57,274,449.13 |
| TOTAL UTILITY PLANT | 8,689,538,570.05 | (297,408,731.55) | 0.00 | 0.00 | 8,392,129,838.50 |

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
 Month Ending : June 2023

Part-D : Consumer Sales and Revenue Data

| Class of Service | THIS MONTH | | | | YEAR TO DATE | | |
|----------------------------------|----------------|-------------------|--------------------|--------------|----------------|--------------------|----------------------|
| | Number Billed | Kwh Sold | Amount Billed | No. Min Bill | Number Billed | Kwh Sold | Amount Billed |
| 1.1 LT_A(DOM) | 447,104 | 31,123,299 | 185,718,020 | 0 | 5288673 | 353,857,655 | 1,969,814,239 |
| 1.2 LT_B(IRRI) | 2,437 | 111,462 | 905,214 | 0 | 31621 | 17,777,745 | 88,233,991 |
| 1.3 LT_C1(S.INDUSTRY) | 1,886 | 698,275 | 7,858,171 | 0 | 22256 | 10,440,910 | 105,310,930 |
| 1.4 LT_C2(CONS) | 131 | 34,514 | 550,129 | 0 | 1236 | 331,946 | 5,032,611 |
| 1.5 LT_D1(CI) | 7,667 | 619,695 | 4,839,066 | 0 | 90612 | 6,857,301 | 49,139,422 |
| 1.6 LT_D2(SL & WP) | 138 | 35,835 | 358,309 | 0 | 1593 | 599,394 | 5,289,197 |
| 1.7 LT_D3(BCS) | 151 | 178,470 | 1,663,624 | 0 | 1652 | 2,511,311 | 21,334,288 |
| 1.8 LT_E(COM) | 36,834 | 3,745,463 | 48,980,633 | 0 | 432087 | 48,910,208 | 583,174,288 |
| 1.9 LT_T(TEMP) | 6 | 344 | 9,670 | 0 | 155 | 21,690 | 417,335 |
| 2.1 MT_1(DOM) | 2 | 1,160 | 25,384 | 0 | 25 | 30,537 | 405,380 |
| 2.2 MT_2(COM) | 19 | 338,247 | 3,750,760 | 0 | 241 | 5,008,084 | 50,191,056 |
| 2.3 MT_3(INDUSTRY) | 99 | 1,880,123 | 21,355,790 | 0 | 1208 | 37,579,568 | 369,826,679 |
| 2.4 MT_4(CONS) | 6 | 82,375 | 1,230,930 | 0 | 62 | 960,983 | 13,203,275 |
| 2.5 MT_5(GEN) | 10 | 72,934 | 809,342 | 0 | 117 | 755,902 | 7,941,504 |
| 2.6 MT_6(TEMP) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.7 MT_7(BCS) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.8 MT_8(IRRI) | 21 | 6,947 | 138,077 | 0 | 241 | 431,340 | 3,360,952 |
| 3.1 HT_1(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.2 HT_2(COM) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.3 HT_3(INDUSTRY) | 11 | 12,381,205 | 123,918,988 | 0 | 130 | 187,278,608 | 1,706,499,341 |
| 3.4 HT_4(CONS) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4.1 EHT_1(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4.2 EHT_2(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5. SOLAR PV SYSTEMS | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6. SALES TO DESA/PDB | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7. RESALE TO PBS | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8. OFFICE USE | 87 | 38,281 | 467,262 | 0 | 1042 | 374,925 | 4,243,114 |
| Total Sale of Electricity | 496,609 | 51,348,629 | 402,579,369 | | 5872951 | 673,728,107 | 4,983,417,602 |

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2023

PART-E: Energy and Demand Data As Per Billing Meter

| Name of Substation | Energy Purchased (KWH) | | Peak Demand (MW) & Date | | | | MVAR Purchased | |
|----------------------|------------------------|--------------------|-------------------------|------|--------------|-----------|----------------|--------------|
| | This Month | Y-T-D | This Month | | Y-T-D | | This Month | Y-T-D |
| | | | MW | Date | MW | Date | | |
| SHISTAGONJ. | 0 | 0 | 0.000 | | 0.000 | 23-May-12 | 0.000 | 0.000 |
| Chunarughat Feeder | 4,527,576 | 49,300,421 | 0.000 | | 0.000 | 23-May-12 | 0.000 | 0.000 |
| NABIGONJ. | 0 | 0 | 0.000 | | 0.000 | 30-May-12 | 0.000 | 0.000 |
| BANIACHONG-01 | 0 | 0 | 0.000 | | 0.000 | 27-May-12 | 0.000 | 0.000 |
| Madhabpur Feeder-03 | 7,529,760 | 68,893,418 | 0.000 | | 0.000 | 22-May-00 | 0.000 | 0.000 |
| Jamuna | 6,931,344 | 91,948,126 | 0.000 | | 0.000 | 22-May-12 | 0.000 | 0.000 |
| Bibiyana (PGCB) | 33,142 | 372,231 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Madhabpur Feeder-02 | 5,962,608 | 61,809,739 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Shaistagonj Feeder | 9,725,256 | 128,783,009 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Madhabpur Feeder-01 | 2,358,576 | 53,642,880 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Balikhah Feeder | 0 | 0 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Nasratpur 11 MW IPP | 5,568,336 | 48,708,240 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Moulovibazar PBS | 0 | 0 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Bahubal-1 Feeder | 4,567,389 | 53,995,925 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Solar | 266,309 | 282,562 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Lakhai M-50497990 | 3,622,320 | 54,290,848 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Bahubal-2 M-50148493 | 5,039,579 | 54,138,696 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Habigonj BISIC-M-91 | 6,032,688 | 67,987,723 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Total : | 62,164,883 | 734,153,818 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Total KWH Sold : | 51,348,629 | 673,728,107 | REMARKS | | | | | |
| KWH Loss : | 10,816,254 | 60,425,711 | | | | | | |
| Percent Loss: | 17.40% | 8.23% | | | | | | |

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

| Name of Substation | Energy Purchased (KWH) | | Peak Demand (MW) & Date | | | | MVAR Purchased | |
|--------------------|------------------------|-------------|-------------------------|------|---------|------|----------------|-------------|
| | This Month | Y-T-D | This Month | | Y-T-D | | This Month | Y-T-D |
| | | | MW | Date | MW | Date | | |
| Total : | 59,949,578 | 718,618,590 | 155.800 | | 166.700 | | 15,898.000 | 157,139.000 |
| Total KWH Sold : | 51,348,629 | 673,728,107 | REMARKS : | | | | | |
| KWH Loss : | 8,600,949 | 44,890,483 | | | | | | |
| Percent Loss: | 14.35% | 6.25% | | | | | | |

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
 Month Ending : June 2023

PART-F: Plant and Consumer Data

| DESCRIPTION | THIS MONTH | YEAR TO DATE | CUMULATIVE FROM INCEPTION |
|--|----------------------|----------------------|---------------------------|
| 1. Services Connected | 1,482 | 22,972 | 537,805 |
| 2. Services Removed | 0 | 0 | 3,841 |
| 3. Services in Place | //////////////////// | //////////////////// | 533,964 |
| 4. Idle Services (Services in Place but not Energized) | //////////////////// | //////////////////// | 0 |
| 5. Services Presently Energized (3-4-Disconnected) | //////////////////// | //////////////////// | 493,583 |
| 6. Houses Wired | 1,482 | 22,942 | 537,775 |
| 7. Wired Houses Inspected | 1,482 | 22,972 | 537,805 |
| 8. Total No of Villages *() in PBS Area & Electrified | 0 | 0 | 2,184 |
| 9. Kilometers of Lines Constructed - REB | 0.000 | 0.000 | 6,445.512 |
| 10. Total Kilometers PDB/DESA Lines Taken Over | 0.000 | 0.000 | 496.928 |
| 11. Kilometers of PDB/DESA Lines Renovated | 0.000 | 0.000 | 496.928 |
| 12. Kilometers of Lines Constructed - PBS | 10.600 | 94.718 | 1,091.615 |
| 13. Total Km of Lines Constructed (REB+PBS+**Taken Over) | 10.600 | 94.718 | 8,034.055 |
| 14. Total Kilometers of Lines Energized | 10.600 | 94.718 | 8,034.054 |

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

| Class of Service | 15. Connections (This Month) | 16. Connections (Cumulative) | 17 Services Removed (This Month) | 18 Services Removed (Cumulative) | 19 Services in Place (16-18) | 21.STKD_CONSUMERS (This Month) | 22.STKD_CONSUMERS (Cumulative) |
|-----------------------|------------------------------|------------------------------|----------------------------------|----------------------------------|-------------------------------|--------------------------------|--------------------------------|
| 1.1 LT_A(DOM) | 1,243 | 484,493 | 0 | 2,739 | 481,754 | 1,243 | 484,492 |
| 1.2.1 DTW | 0 | 290 | 0 | 13 | 277 | 0 | 290 |
| 1.2.2 STW | 3 | 3,008 | 0 | 32 | 2,976 | 3 | 3,008 |
| 1.2.3 LLP | 1 | 612 | 0 | 5 | 607 | 1 | 612 |
| 1.3 LT_C1(S.INDUSTRY) | 13 | 2,498 | 0 | 54 | 2,444 | 13 | 2,498 |
| 1.4 LT_C2(CONS) | 0 | 157 | 0 | 0 | 157 | 0 | 157 |
| 1.5 LT_D1(CI) | 25 | 7,748 | 0 | 67 | 7,681 | 25 | 7,748 |
| 1.6 LT_D2(SL & WP) | 0 | 655 | 0 | 105 | 550 | 0 | 655 |
| 1.7 LT_D3(BCS) | 21 | 184 | 0 | 0 | 184 | 21 | 185 |
| 1.8 LT_E(COM) | 176 | 37,930 | 0 | 826 | 37,104 | 176 | 37,930 |
| 1.9 LT_T(TEMP) | 0 | 30 | 0 | 0 | 30 | 0 | 30 |
| 2.1 MT_1(DOM) | 0 | 2 | 0 | 0 | 2 | 0 | 2 |
| 2.2 MT_2(COM) | 0 | 14 | 0 | 0 | 14 | 0 | 14 |
| 2.3 MT_3(INDUSTRY) | 0 | 128 | 0 | 0 | 128 | 0 | 128 |
| 2.4 MT_4(CONS) | 0 | 8 | 0 | 0 | 8 | 0 | 8 |
| 2.5 MT_5(GEN) | 0 | 10 | 0 | 0 | 10 | 0 | 10 |
| 2.6 MT_6(TEMP) | 0 | 2 | 0 | 0 | 2 | 0 | 2 |
| 2.7 MT_7(BCS) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.8 MT_8(IRRI) | 0 | 25 | 0 | 0 | 25 | 0 | 25 |
| 3.1 HT_1(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.2 HT_2(COM) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.3 HT_3(INDUSTRY) | 0 | 11 | 0 | 0 | 11 | 0 | 11 |
| 3.4 HT_4(CONS) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4.1 EHT_1(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4.2 EHT_2(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5. SPV | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 1,482 | 537,805 | 0 | 3,841 | 533,964 | 1,482 | 537,805 |

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2023

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

| Class of Service | 20. IDL_SERVICES (This Month) | 23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_ | 24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_ | 25. NO OF RECONNECTIONS DURING THIS YEAR |
|----------------------------------|-------------------------------|--|--|--|
| 1.1 LT_A(DOM) | 0 | 3,811 | 1,784 | 14,347 |
| 1.2.1 DTW | 0 | 39 | 16 | 115 |
| 1.2.2 STW | 0 | 453 | 127 | 604 |
| 1.2.3 LLP | 0 | 82 | 42 | 320 |
| 1.3 LT_C1(S.INDUSTRY) | 0 | 87 | 26 | 117 |
| 1.4 LT_C2(CONS) | 0 | 18 | 3 | 5 |
| 1.5 LT_D1(CI) | 0 | 328 | 12 | 93 |
| 1.6 LT_D2(SL & WP) | 0 | 45 | 8 | 22 |
| 1.7 LT_D3(BCS) | 0 | 16 | 4 | 5 |
| 1.8 LT_E(COM) | 0 | 1,139 | 449 | 2,031 |
| 1.9 LT_T(TEMP) | 0 | 8 | 1 | 0 |
| 2.1 MT_1(DOM) | 0 | 0 | 0 | 0 |
| 2.2 MT_2(COM) | 0 | 2 | 0 | 0 |
| 2.3 MT_3(INDUSTRY) | 0 | 9 | 0 | 0 |
| 2.4 MT_4(CONS) | 0 | 0 | 0 | 0 |
| 2.5 MT_5(GEN) | 0 | 1 | 0 | 0 |
| 2.6 MT_6(TEMP) | 0 | 0 | 0 | 0 |
| 2.7 MT_7(BCS) | 0 | 0 | 0 | 0 |
| 2.8 MT_8(IRRI) | 0 | 0 | 0 | 0 |
| 3.1 HT_1(GEN) | 0 | 0 | 0 | 0 |
| 3.2 HT_2(COM) | 0 | 0 | 0 | 0 |
| 3.3 HT_3(INDUSTRY) | 0 | 1 | 0 | 0 |
| 3.4 HT_4(CONS) | 0 | 0 | 0 | 0 |
| 4.1 EHT_1(GEN) | 0 | 0 | 0 | 0 |
| 4.2 EHT_2(GEN) | 0 | 0 | 0 | 0 |
| 5. SPV | 0 | 0 | 0 | 0 |
| Total Sale of Electricity | 0 | 6,039 | 2,472 | 17,659 |

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2023

Part-G : Aging of Accounts Payable

| Description | Current | 31 To 60 Days | 61 To 90 Days | Over 90 Days | Total |
|-----------------------|--------------------|----------------------|----------------------|---------------------|--------------------|
| PDB POWER BILLING | 389,737,548 | 0 | 0 | 0 | 389,737,548 |
| REB CASH LOANS | 0 | 0 | 0 | 0 | 0 |
| REB HOUSE-WIRING LOAN | 0 | 0 | 0 | 0 | 0 |
| OTHER | (5,560,008) | (608,299) | (6,547,550) | 51,058,052 | 38,342,195 |
| Total : | 384,177,540 | (608,299) | (6,547,550) | 51,058,052 | 428,079,743 |

FINANCIAL AND STATISTICAL REPORT

PBS: HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2023

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

| | |
|--|-----------|
| 1. Amount Written Off (Cumulative on 1 July of Reporting Year) | 2,257,794 |
| 2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year) | 1,187,919 |
| 3. Amount Written Off But Not Recovered (1-2) | 1,069,875 |
| 4. Amount Recovered (Cumulative As On Reporting Date) | 1,192,330 |
| 5. Amount Recovered During the Reporting Year (4-2) | 4,411 |
| 6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100) | 0.41 % |

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.

AGM FINANCE_____
DATE_____
SENIOR GENERAL MANAGER_____
DATE