

হবিগঞ্জ পল্লী বিদ্যুৎ সমিতি
শায়েস্তাপুর, হবিগঞ্জ।



দুর্যোগ- ০৮ ৩৩২-৫৬৬৪২, অভিযোগ কেন্দ্র: ০৮ ৩৩২-৫৬৬৬৩, ই-মেইল: habiganjpbs@yahoo.com, ওয়েবসাইট: www.pbs.habiganj.gov.bd

স্মারক নং-২৭.১২.৩৬৪৪.৫০৫.০৩.০০৬.২৩.৬০৯

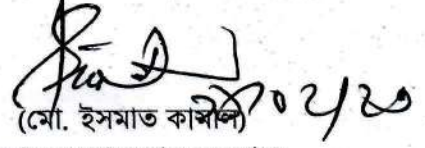
তারিখঃ ২৮ মাঘ ১৪২৯ বঙ্গাব্দ
১১ ফেব্রুয়ারি ২৩ খ্রিস্টাব্দ

তত্ত্বাবধায়ক প্রকৌশলী
(এনার্জি অডিট এন্ড ট্যারিফ)- এর কার্যালয়
বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড
ঢাকা।

বিষয়ঃ-জানুয়ারি'২০২৩খ্রিঃ মাসের “আর্থিক ও পরিসংখ্যান প্রতিবেদন” প্রেরণ প্রসঙ্গে।

উপর্যুক্ত বিষয়ের প্রেক্ষিতে আপনার সদয় অবগতি ও পরবর্তী প্রয়োজনীয় ব্যবস্থা গ্রহণের নিমিত্তে অত্র পবিসের জানুয়ারি'২০২৩খ্রিঃ মাসের “আর্থিক ও পরিসংখ্যান প্রতিবেদন” এর সফট কপি ই-মেইল যোগে এবং হার্ডকপি এতদসঙ্গে সংযুক্ত করে প্রেরণ করা হলো।

সংযুক্তিঃ- বর্ণনা মোতাবেক।


(মো. ইসমাত কামাল)
জেনারেল ম্যানেজার (অঃদাঃ)

অনুলিপিঃ-(সদয় অবগতি ও পরবর্তী প্রয়োজনীয় ব্যবস্থা গ্রহণের জন্য)।

- ০১। পরিচালক, পবিস মনিটরিং ও ব্যবস্থাপনা পরিচালন (পূর্বাঞ্চল) পরিদপ্তর, বাপবিবো, ঢাকা।
- ০২। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৩। পরিচালক, আর্থিক মনিটরিং (উঃঅঃ) পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৪। ডিজিএম, সদর দপ্তর-কারিগরি/নোয়াপাড়া/নবীগঞ্জ/বানিয়াচং/চুনারুঘাট/লাখাই জোনাল অফিস, হবিগঞ্জ পবিস।
- ০৫। এজিএম (সদস্য সেবা)/ওএন্ডএম/ইএন্ডসি/প্রশাসন/এইচ আর/অর্থ-রাজস্ব/ওএন্ডএম-বাহবল, আজমিরীগঞ্জ, মাখবপুর, ইনাতগঞ্জ), হবিগঞ্জ পবিস।
- ০৬। অফিস কপি/মাস্টার কপি।

(মো. ইসমাত কামাল)
জেনারেল ম্যানেজার (অঃদাঃ)



FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
Month Ending : January 2023

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	2,704,237,395.00	2,874,492,083.00	365,165,668.00
02. OTHER OPERATING REVENUE	68,447,058.00	72,500,697.41	11,121,658.00
03. TOTAL OPERATING REVENUE	2,772,684,453.00	2,946,992,780.41	376,287,326.00
04. COST OF PURCHASED POWER	2,115,680,648.00	2,251,018,134.00	339,020,609.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	106,753,722.02	110,426,187.69	23,674,242.69
06. CONSUMER SELLING EXPENSE	103,234,560.00	116,236,596.00	25,688,892.00
07. ADMINISTRATIVE & GENERAL EXPENSE	85,000,667.26	69,062,993.05	14,265,904.77
08. TOTAL OPERATING & MAINTENANCE EXPENSE	2,410,669,597.28	2,546,743,910.74	402,649,648.46
09. DEPRICIATION AND AMORTIZATION EXPENSES	301,837,731.00	390,286,537.00	55,885,703.00
10. TAX EXPENSE	7,159,491.00	8,074,220.00	1,809,864.00
11. INTEREST ON LONG TERM DEBT	71,462,674.00	133,699,277.00	19,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	2,791,129,493.28	3,078,803,944.74	479,345,215.46
13. OPERATING MARGINS	(18,445,040.28)	(131,811,164.33)	103,057,889.46)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	67,259,594.58	70,785,663.64	19,723,506.20
16. NON-OPERATING MARGINS-OTHER	3,773,568.00	4,023,701.00	447,582.00
17. MARGINS	52,588,122.30	(57,001,799.69)	(82,886,801.26)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রঃ নং	বিবরণ	This Month	Y-T-D
১	বিউবোর/বিউবো হতে বিদ্যুৎ ক্রয় (কিঃওঃঘঃ)	৪৯,৪০৪,৪৮৭.০০	৪১৩,৬১৩,৭৫৫.০০
২	বিউবোর বিদ্যুৎ রিসেল (কিঃওঃঘঃ)	-	-
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কিঃওঃঘঃ) [৩=(১-২)]	৪৯,৪০৪,৪৮৭.০০	৪১৩,৬১৩,৭৫৫.০০
৪	Cost of Power Purchased যাতে হিসাবভুক্ত/সম্বন্ধকৃত রেয়াতি সুবিধা (টাকা)	৮,৫২২,৭১৩.০০	৭১,৩৫০,৮৪৮.০০
৫	২০২১-২২ অর্থ বছরের রেয়াতি সুবিধা বাবদ পরিশোধিত টাকার পরিমাণ	-	১৪০,০০০,০০০.০০
৬	২০২২-২৩ অর্থ বছরের রেয়াতি সুবিধা বাবদ পরিশোধিত টাকার পরিমাণ	-	-
৬	চলতি অর্থ বছরে রেয়াতি সুবিধা বাবদ পরিশোধিত মোট টাকার পরিমাণ	-	-

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

Month Ending : January 2023

TO : THE RURAL ELECTRIFICATION BOARD

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	96,365.869	285.472	75,440.767	125.262	(1,941.895)	20.875	22,866.997	26,779
1.2 LT_B(IRRI)	36,033.977	3.297	24,677.303	1.054	903.482	445	10,453.192	762
1.3 LT_C1(S.INDUSTRY)	15,918.394	1.700	8,516.737	607	2,370.796	321	5,030.861	1,075
1.4 LT_C2(CONS)	960.270	81	263.238	35	6.831	26	690.201	76
1.5 LT_D1(CI)	8,324.719	5.001	1,564.287	2,707	1,322.923	1,650	5,437.509	265
1.6 LT_D2(SL & WP)	5,450.542	112	498.506	74	478.114	105	4,473.922	126
1.7 LT_D3(BCS)	2,841.406	96	1,546.776	33	272.816	18	1,021.814	16
1.8 LT_E(COM)	63,221.255	2,905	34,982.446	1,583	6,975.883	3,826	21,262.926	7,207
1.9 LT_T(TEMP)	240.067	15	32.717	7	114.550	4	92.800	78
2.1 MT_1(DOM)	(107.239)	2	25.253	1	(132.492)	0	0	0
2.2 MT_2(COM)	6,442.126	21	4,245.682	3	66.987	5	2,129.457	4
2.3 MT_3(INDUSTRY)	44,445.689	101	27,106.615	19	11,737.208	11	5,601.866	30
2.4 MT_4(CONS)	1,048.026	6	1,314.384	0	(266.358)	0	0	5
2.5 MT_5(GEN)	2,364.845	10	519.826	9	680.244	8	1,164.775	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	1,089.075	22	525.264	18	310.754	3	253.057	1
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	139,195.011	11	125,714.479	0	0	2	13,480.532	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	0	0	0	0	0	0	0	0
Total :	423,834.032	298.852	306,974.280	131.412	22,899.843	27,299	93,959.909	36,425

This Month

Year To Date

Part-B-1: Other Information

Collection	386,043.015	2,900,638.275	1. Number of Elakas Served	7
Percent of Collection	105.72 %	100.91 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.05	and without RI 0.99	3. Number of Directors	8
Outstanding of Religious Inst.	23,520.874		4. Number of Employees	698

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
 Month Ending : January 2023

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	11,091,218,319.67	31 MEMBERSHIP ISSUED	9,053,746.75
2 ACCUMULATED PROVISIONS FOR DEPR	2,900,262,594.80	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	12,576,569.00
3 NET UTILITY PLANT IN SERVICE	8,190,955,724.87	33 OPERATING MARGINS-PRIOR YEARS	(533,097,891.80)
4 CONSTRUCTION WORK IN PROGRESS	225,645,318.58	34 OPERATING MARGINS-CURRENT YEAR	(131,811,164.33)
5 TOTAL UTILITY PLANT	8,416,601,043.45	35 OPERATING MARGINS-GOVT. SUBSIDY	4,413,290.00
6 DONATION RESERVE FUND	94,862,548.69	36 NON-OPERATING MARGINS-PRIOR YEARS	925,452,628.87
* 7 REPLACEMENT RESERVE FUND	596,574,062.01	37 NON-OPERATING MARGINS-CURRENT YEAR	74,809,364.64
8 CONTRIBUTION TO REB REVOLVING FU	96,821,202.00	38 DONATED CAPITAL & CAPITAL GAIN OR LO	862,340,253.86
9 INVESTMENT IN ASSOCIATED COMPANI	206,045,750.00	39 TOTAL EQUITIES & MARGINS	1,223,736,796.99
10 OTHER SPECIAL FUND	1,658,913,360.90	40 REB LOANS-CASH	5,490,000.00
11 TOTAL INVESTMENTS	2,653,216,923.60	41 REB LOANS-IN KIND	8,515,852,992.54
12 CASH	919,001,761.86	42 REB LOANS-IN KIND-PROVISION	408,978,477.28
13 IMPREST FUND	270,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT	1,500,000,000.00	44 TOTAL LONG TERM DEBT	8,930,321,469.82
15 SPECIAL DEPOSITS	95,085.75	45 CONSUMER DEPOSITS	578,350,690.25
16 ACCOUNTS RECEIVABLE-ELECTRIC	423,834,032.54	46 EMPLOYEES BENEFIT	928,825,970.61
17 ACC.PROV.FOR UNCOLLECTIBLE A/C-CR	(167,184,908.41)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	161,384,396.95	48 TOTAL OTHER LONG TERM LIABILITIES	1,507,176,660.86
19 MATERIALS & SUPPLIES-ELECTRIC	657,954,425.63	49 ACCOUNTS PAYABLE	385,845,617.63
20 MATERIALS & SUPPLIES-MARCHANDISE	363,589.76	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	204,717,302.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	209,089.90	52 MATURED INTEREST	17,553,797.00
23 TOTAL CURRENT & ACCUED ASSETS	3,700,644,775.98	53 MATURED LONG TERM DEBT	673,128,530.70
24 EXTRAORDINARY PROPERTY LOSSES	57,496,901.60	54 OTHER CURRENT-ACCRUED LIABILITIES	36,754,453.48
25 PRELIMINARY SURVEY/INVESTIGATION C		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,113,282,398.81
26 UNCLASSIFIED EXPENSES	4,109,408.49	56 SECURITY ADVANCES AND DEPOSITS	9,704,498.51
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,533,606,438.00
* 28 OTHER DEFFERED DEBITS	60,263,909.39	58 OTHER DEFFERED CREDITS	574,504,699.52
29 TOTAL DEFFERED DEBITS	121,870,219.48	59 TOTAL DEFFERED CREDITS	2,117,815,636.03
30 TOTAL ASSETS AND OTHER DEBITS	14,892,332,962.51	60 TOTAL LIABILITIES & OTHER CREDITS	14,892,332,962.51

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : January 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 1	ADB	512,769.20
2. 1.5 Million Project (MCCP-082)	1.5 Million	116,546,484.88
3. 1.5 Million Project (MCCP-082)	GOB	0.00
4. 1.5 Million Project (MCCP-082)	URIDS (DMCS)-090	0.00
5. 1.8 Million Consumer	1.8 Million	1,083,560,525.34
6. 1.8 Million Consumer	GOB	0.00
7. 15 PBS (Ext.&Int)-2nd(West Zone)	West Zone	131,963,144.04
8. 2	ADB	1,048,478.00
9. 2	REE- SDP & ID	0.00
10. 3	ADB	2,718,163.00
11. 4	ADB	2,796,553.00
12. 5	GOB	10,782.66
13. ACRE Pase-4B	FINLAND	163,918,927.90
14. ACRE Pase-4B	KNL	0.00
15. ACRE phase - 5B	GOB	2,650,073.09
16. ACRE phase - 5B	JBIC	(5,579,010.08)
17. ACRE phase -1VB	DFID	34,040,035.00
18. ACRE phase 3A (Exten)	FINLAND	0.00
19. ACRE phase 4C	GOB	49,174,735.00
20. ACRE phase 4C	KFAED	3,019.00
21. ACRE phase 4C	OECD	142,276.49
22. ACRE Phase-1	USAID	0.00
23. ACRE phase-1(Ex)	DFID	2,779.92
24. ACRE phase-1(Ex)	KFAED	0.00
25. ACRE phase-2A	GOB	143,558,270.51
26. ACRE phase-2A	USAID	0.00
27. ACRE phase-3A	CIDA	0.00
28. ACRE phase-3A	GOB	(1,859,356.24)
29. ACRE phase-3B	USAID	(16,884,752.66)
30. ACRE phase-4A	DFID	0.00
31. ACRE phase-4A	GOB	84,042.50
32. ACRE phase-4D	GOB	0.00
33. ACRE phase-5A	IDB	20,294.00
34. ACRE phase-5A	JBIC	12,508.97
35. ACRE phase-5A	NORAD	1,130,817.27
36. BREBCCS (PBS Own Stock)	GOB	46,176,527.71
37. Construction of 33KV Line for PBS S/S	GOB	30,332,358.19
38. Construction of 33KV Line for PBS S/S	OLDT	0.00

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD .

Month Ending : January 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. Construction of REB training academy complex	GOB	0.00
40. Consulting service for finan restruc of 45 PBS	GOB	5,341.51
41. CSDP-I-REE	09 PBS Extention (DF	(174.00)
42. CSDP-I-REE	REE (CSDP-1)	(19,405,491.00)
43. DESA Line Renovation	DFID	511,031.71
44. DESA Line Renovation	GOB	0.00
45. Diffusion of Renewable Energy	GOB	0.00
46. Diffusion of Renewable Energy	GOB	0.00
47. Diffusion of Renewable Energy	JBIC	0.00
48. Enhance of irri conec on Boro season 2008	GOB	490,724.00
49. Ext & Int	GOB	67,236,140.35
50. Exten & Inteb of 15 PBS	GOB	992,034.62
51. Exten & Inteb of 15 PBS	KSA	(2,395.00)
52. Exten & Inten of 15 PBS- 2nd phase	GOB	0.00
53. Exten & Inten of 15 PBS- 2nd phase	GOB	4,395,678.30
54. Exten & Inten of 18 PBS	CIDA	3,510,797.00
55. Exten & Inten of 18 PBS	DFID	1,705,087.50
56. Exten & Inten of 18 PBS	GOB	3,153,798.13
57. Exten & Inten of 18 PBS	NORAD	3,109,874.58
58. Exten & Inten of 18 PBS	OECF	1,629,287.02
59. Exten & Inten of 18 PBS	USAID	7,035,148.12
60. Exten & Inten of 18 PBS -2nd phase	GOB	63,176,197.92
61. Exten & Inten of D System 2nd phase (7000 Km)	EDCF	76,355.58
62. Exten & Inten of D System 2nd phase (7000 Km)	GOB	12,730,163.08
63. Exten & Inten of D System 2nd phase (7000 Km)	GOB	0.00
64. Exten & Inten of D System 2nd phase (7000 Km)	KNL	33,565,698.55
65. Exten of 18 PBS 2nd Phase -GOB	GOB	72,374,453.45
66. Exten of ACRE D Syestem (5000 Km)	FRANCE	0.00
67. Exten of ACRE D Syestem (5000 Km)	GOB	3,148,839.69
68. Feasibility Study	KFAED	0.00
69. Feasibility study for Renewable energy dev	GOB	0.00
70. Feasibility study for REprog in ctg hill	FINLAND	595,646,064.98
71. Feasibility study for REprog in ctg hill	GOB	(271,244.68)
72. Flood rehabilitation program	GOB	846,506.95
73. Inten & Expen D Syestem Of 9 PBS-DFID	GOB	0.00
74. Inten & Expen D Syestem Of 9 PBS-DFID	GOB	22,223.00
75. Inten & Exten of 12 PBS	GOB	44,583,835.01
76. Inten & Exten of 12 PBS	GOB	5,942,040.12

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : January 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
77. Inten & Exten of 12 PBS	IDB	124,867,573.23
78. Inten& Exten of D system of 9 PBS	GOB	1,460,362.89
79. Intens & Exten Of D System Of PBS	DFID	176,138.50
80. Local fund	GOB	2,816,866.62
81. More Inten & Exten of D Sysrem of 67 PBS	DFID	1,191,729.00
82. More Inten & Exten of D Sysrem of 67 PBS	EDCF	1,437,211.73
83. More Inten & Exten of D Sysrem of 67 PBS	GOB	2,830,239,326.38
84. PBS Own Stock (REB-CCS)	GOB	0.00
85. PDB taken over line	GOB	(2,945,405.73)
86. Promo of the use of renew eng in the RA of BD GOB	REE	0.00
87. Re habi of cyclone damaged D Line	CIDA	0.00
88. Re habi of cyclone damaged D Line	GOB	0.00
89. Re habi of cyclone damaged D Line	USAID	0.00
90. RE through solar energy	GOB	0.00
91. REB Central Facilities	2.5 Million	0.00
92. REB Central Facilities	GOB	0.00
93. REB Central Facilities	IDB	0.00
94. REB Central Facilities	JBIC	0.00
95. REB Central Facilities	KFAED	0.00
96. REB Central Facilities	OECF	949,504.83
97. REECSDP-1	FINLAND	0.00
98. REE-CSDP-11	GOB	0.00
99. REE-CSDP-11	REE-CSDP-2	800,518,011.22
00. Rehab-2	GOB	0.00
01. Rehab-2	REE-CSDP-2	427,355,229.97
02. Renewable Energy Technology -2nd phase	USAID	0.00
03. RENEWABLE ENERGY TECHNOLOGY-DFID	DFID	(15,218.36)
04. RENEWABLE ENERGY TECHNOLOGY-GOB	GOB	188,969.90
05. Socio-eco monitoring & Impact Evau of RE prog	GOB	311,960.53
06. Socio-eco monitoring & Impact Evau of RE prog	GOB	425,975.73
07. System Loss Reduction of taken over line	GOB	1,994,212.22
08. System Loss Reduction of taken over line	GOB	133,685,658.14
09. The institutional dev plan for REB & RE prog	GOB	34,378,304.07
10. The institutional dev plan for REB & RE prog	GOB	1,310,417,542.88
11. Tools	GOB	260,349,966.33
12. UREDS: DCSD, IDA/GOB	GOB	0.00
13. URIDS	GOB	308,229,086.56
Total =		8,930,321,469.82

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : January 2023

Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	10,495,011,135.99	38,871,356.00	0.00	0.00	10,533,882,491.99
TOTAL ENERGIZED PLANT	10,495,011,135.99	38,871,356.00	0.00	0.00	10,533,882,491.99
LAND & LAND RIGHTS	42,335,992.08	0.00	0.00	0.00	42,335,992.08
STRUCTURE AND IMPROVEMENTS	373,645,357.51	7,954,740.00	0.00	0.00	381,600,097.51
OFFICE FURNITURE & EQUIPMENT	30,630,391.95	797,748.00	0.00	0.00	31,428,139.95
TRANSPORTATION EQUIPMENT	46,438,605.00	20,000.00	0.00	0.00	46,458,605.00
STORES, TOOLS & LABORATORY EQUIPMENT	44,388,482.26	1,948,987.00	0.00	0.00	46,337,469.26
POWER OPERATED EQUIPMENT	0.00	0.00	0.00	0.00	0.00
COMMUNICATION EQUIPMENT	5,453,268.59	239,644.00	0.00	0.00	5,692,912.59
OTHER EQUIPMENT	3,256,233.29	226,378.00	0.00	0.00	3,482,611.29
TOTAL GENERAL PLANT	546,148,330.68	11,187,497.00	0.00	0.00	557,335,827.68
ELECTRIC PLANT IN SERVICE	11,041,159,466.67	50,058,853.00	0.00	0.00	11,091,218,319.67
ACCUM. PROV. FOR DEPRECIATION	(2,577,870,132.80)	(322,392,462.00)	0.00	0.00	(2,900,262,594.80)
NET UTILITY PLANT IN SERVICE	8,463,289,333.87	(272,333,609.00)	0.00	0.00	8,190,955,724.87
CONSTRUCTION WORK IN PROGRESS	226,249,236.18	(603,917.60)	0.00	0.00	225,645,318.58
TOTAL UTILITY PLANT	8,689,538,570.05	(272,937,526.60)	0.00	0.00	8,416,601,043.45

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
Month Ending : January 2023

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	442,127	21,110,028	120,013,492	0	3063354	207,590,582	1,088,327,897
1.2 LT_B(IRRI)	3,374	5,372,993	24,998,149	0	16042	6,679,820	32,385,009
1.3 LT_C1(S.INDUSTRY)	1,855	867,052	8,760,132	0	12886	6,146,573	58,337,932
1.4 LT_C2(CONS)	104	25,301	383,606	0	615	146,023	2,135,093
1.5 LT_D1(CI)	7,566	306,434	2,403,949	0	52467	4,048,569	27,046,147
1.6 LT_D2(SL & WP)	134	62,779	542,129	0	911	344,930	2,855,812
1.7 LT_D3(BCS)	142	241,184	2,012,331	0	910	1,458,717	11,667,766
1.8 LT_E(COM)	36,235	3,928,218	46,172,481	0	249195	28,445,104	318,838,626
1.9 LT_T(TEMP)	20	7,852	133,965	0	101	17,600	318,933
2.1 MT_1(DOM)	2	1,244	25,253	0	16	25,528	295,493
2.2 MT_2(COM)	21	422,750	4,245,682	0	140	2,945,438	27,715,226
2.3 MT_3(INDUSTRY)	101	2,689,425	27,106,615	0	709	24,235,548	224,889,390
2.4 MT_4(CONS)	6	98,389	1,314,384	0	35	538,584	7,013,857
2.5 MT_5(GEN)	10	47,093	519,826	0	67	435,865	4,324,690
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	24	80,151	525,264	0	131	163,261	1,330,995
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	11	13,734,305	125,714,479	0	75	122,899,398	1,064,778,928
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	94	25,998	293,931	0	604	209,990	2,230,289
Total Sale of Electricity	491,826	49,021,196	365,165,668		3398258	406,331,530	2,874,492,083

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD.

PBS : HABIGONJ PBS.

Month Ending : January 2023

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
SHISTAGONJ.	0	0	0.000		0.000	23-May-12	0.000	0.000
Chunarughat Feeder	2,870,784	29,755,463	0.000		0.000	23-May-12	0.000	0.000
NABIGONJ.	0	0	0.000		0.000	30-May-12	0.000	0.000
BANIACHONG-01	0	0	0.000		0.000	27-May-12	0.000	0.000
Madhabpur Feeder-03	6,155,808	32,627,828	0.000		0.000	22-May-00	0.000	0.000
Jamuna	8,699,232	58,637,733	0.000		0.000	22-May-12	0.000	0.000
Bibiyana (PGCB)	25,887	222,661	0.000		0.000		0.000	0.000
Madhabpur Feeder-02	5,126,688	39,440,027	0.000		0.000		0.000	0.000
Shaistagonj Feeder	10,515,564	79,972,532	0.000		0.000		0.000	0.000
Madhabpur Feeder-01	2,522,208	33,449,516	0.000		0.000		0.000	0.000
Balikhai Feeder	0	0	0.000		0.000		0.000	0.000
Nasratpur 11 MW IPP	3,226,992	23,855,952	0.000		0.000		0.000	0.000
Moulvibazar PBS	0	0	0.000		0.000		0.000	0.000
Bahubal-1 Feeder	3,663,356	32,334,513	0.000		0.000		0.000	0.000
Solar	0	16,253	0.000		0.000		0.000	0.000
Lakhai M-50497990	1,910,496	38,903,467	0.000		0.000		0.000	0.000
Bahubal-2 M-50148493	4,076,360	29,644,579	0.000		0.000		0.000	0.000
Habigonj BISIC-M-91	3,838,104	38,625,436	0.000		0.000		0.000	0.000
Total :	52,631,479	437,485,960	0.000		0.000		0.000	0.000
Total KWH Sold :	49,021,196	406,331,530	REMARKS					
KWH Loss :	3,610,283	31,154,430						
Percent Loss:	6.86 %	7.12 %						

Grid Substation	Purchase From	This Month		Year to Date	
		KWH	Amount	KWH	Amount
Shahjibazar Grid	BPDB	41,664,771.00	257,775,772.00	351,634,663.00	1,742,814,789.00
Srimongol Grid	BPDB	7,739,716.00	47,884,849.00	61,979,092.00	308,207,596.00
Energy Pack Ltd.	IPP	3,226,992.00	24,837,275.00	23,855,952.00	128,519,760.00
Net Metering	Solar	-	-	16,253.00	125,148.00
Moulvibazar PBS	PBS	-	-	-	-
Total		52,631,479.00	330,497,896.00	437,485,960.00	2,179,667,293.00

TO : THE RURAL ELECTRIFICATION BOARD.

Month Ending : January 2023

[illegible]

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
Month Ending : January 2023

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1.860	13,587	528,420
2. Services Removed	0	0	3,841
3. Services in Place	////////////////	////////////////	524,579
4. Idle Services (Services in Place but not Energized)	////////////////	////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////	////////////////	488,154
6. Houses Wired	1.860	13,587	528,420
7. Wired Houses Inspected	1.860	13,587	528,420
8. Total No of Villages *() in PBS Area & Electrified	0	0	2,184
9. Kilometers of Lines Constructed - REB	0.000	0.000	6,445.512
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	496.928
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	496.928
12. Kilometers of Lines Constructed - PBS	0.920	66.175	1,063.072
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	0.920	66.175	8,005.512
14. Total Kilometers of Lines Energized	0.920	66.175	8,005.511

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
Month Ending : January 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_C ONSUMER S (This Month)	22. STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	1,547	476,345	0	2,739	473,606	1,547	476,345
1.2.1 DTW	2	287	0	13	274	2	287
1.2.2 STW	69	2,879	0	32	2,847	69	2,879
1.2.3 LLP	16	600	0	5	595	16	600
1.3 LT_C1(S.INDUSTRY)	3	2,461	0	54	2,407	3	2,461
1.4 LT_C2(CONS)	10	140	0	0	140	10	140
1.5 LT_D1(CI)	27	7,609	0	67	7,542	27	7,609
1.6 LT_D2(SL & WP)	0	655	0	105	550	0	655
1.7 LT_D3(BCS)	1	79	0	0	79	1	79
1.8 LT_E(COM)	185	37,141	0	826	36,315	185	37,141
1.9 LT_T(TEMP)	0	28	0	0	28	0	28
2.1 MT_1(DOM)	0	2	0	0	2	0	2
2.2 MT_2(COM)	0	14	0	0	14	0	14
2.3 MT_3(INDUSTRY)	0	124	0	0	124	0	124
2.4 MT_4(CONS)	0	8	0	0	8	0	8
2.5 MT_5(GEN)	0	10	0	0	10	0	10
2.6 MT_6(TEMP)	0	2	0	0	2	0	2
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	25	0	0	25	0	25
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	11	0	0	11	0	11
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	1,860	528,420	0	3,841	524,579	1,860	528,420

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : January 2023

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS)	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS)	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	20,875	2,014	7,432
1.2.1 DTW	0	50	0	88
1.2.2 STW	0	387	49	522
1.2.3 LLP	0	11	2	312
1.3 LT_C1(S.INDUSTRY)	0	321	17	39
1.4 LT_C2(CONS)	0	26	4	2
1.5 LT_D1(CI)	0	1,650	31	44
1.6 LT_D2(SL & WP)	0	105	4	1
1.7 LT_D3(BCS)	0	18	4	1
1.8 LT_E(COM)	0	3,826	433	1,025
1.9 LT_T(TEMP)	0	4	2	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	5	0	0
2.3 MT_3(INDUSTRY)	0	11	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	8	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	2	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	27,299	2,560	9,466

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : January 2023

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	322,699,139	0	0	0	322,699,139
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	9,622,433	8,554,743	8,697,158	36,272,145	63,146,479
Total :	332,321,572	8,554,743	8,697,158	36,272,145	385,845,618

FINANCIAL AND STATISTICAL REPORT

PBS:HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending :January 2023

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	2,257,794
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	1,187,919
3. Amount Written Off But Not Recovered (1-2)	1,069,875
4. Amount Recovered (Cumulative As On Reporting Date)	1,187,919
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.

98834
AGM FINANCE

11.02.23
DATE

For B J 28102120
SENIOR GENERAL MANAGER DATE